

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-1 Rider
Beveridge Direct Exhibit No. 2(b)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)	(C) + (F)	(H) - (G)	(I) / (G)	
1	Residential	\$909,541,921	\$1,092,052,556	\$182,510,635	20.1%	\$3,081,507	\$912,623,427	\$1,095,134,063	\$182,510,635	20.0%	6,858,226,876
2	RS	\$494,268,237	\$580,475,811	\$86,207,574	17.4%	\$1,746,349	\$496,014,586	\$582,222,160	\$86,207,574	17.4%	3,536,902,327
3	ES	\$3,547,777	\$4,139,535	\$591,758	16.7%	\$13,003	\$3,560,780	\$4,152,538	\$591,758	16.6%	26,516,925
4	RB	\$9,681,624	\$11,391,812	\$1,710,188	17.7%	\$29,404	\$9,711,028	\$11,421,216	\$1,710,188	17.6%	69,216,116
5	RSTOU	\$227,237	\$264,953	\$37,716	16.6%	\$2,265	\$229,502	\$267,218	\$37,716	16.4%	1,450,945
6	RE	\$400,081,831	\$493,564,431	\$93,482,601	23.4%	\$1,287,476	\$401,369,306	\$494,851,907	\$93,482,601	23.3%	3,209,314,939
7	ESA	\$935,393	\$1,149,111	\$213,718	22.8%	\$2,682	\$938,075	\$1,151,793	\$213,718	22.8%	7,869,898
8	RT	\$799,822	\$1,066,902	\$267,081	33.4%	\$329	\$800,150	\$1,067,231	\$267,081	33.4%	6,955,725
9	General Service	\$292,570,962	\$331,874,687	\$39,303,724	13.4%	\$11,401,206	\$303,972,168	\$343,275,893	\$39,303,724	12.9%	\$2,468,629,700
10	SGS	\$172,814,100	\$199,537,855	\$26,723,755	15.5%	\$7,507,786	\$180,321,887	\$207,045,641	\$26,723,755	14.8%	1,329,082,200
11	SGS-CATV	\$2,940,560	\$3,391,114	\$450,554	15.3%	\$210,924	\$3,151,484	\$3,602,038	\$450,554	14.3%	23,231,988
12	BC	\$920,621	\$1,060,390	\$139,769	15.2%	\$122,132	\$1,042,753	\$1,182,523	\$139,769	13.4%	7,222,686
13	LGS	\$115,303,479	\$127,229,950	\$11,926,471	10.3%	\$3,546,636	\$118,850,116	\$130,776,587	\$11,926,471	10.0%	1,105,897,449
14	PGG	\$592,202	\$655,377	\$63,176	10.7%	\$13,727	\$605,929	\$669,104	\$63,176	10.4%	3,195,378
15	Industrial	\$102,580,873	\$113,744,955	\$11,164,082	10.9%	\$1,313,831	\$103,894,704	\$115,058,786	\$11,164,082	10.7%	1,177,766,013
16	I	\$102,580,873	\$113,744,955	\$11,164,082	10.9%	\$1,313,831	\$103,894,704	\$115,058,786	\$11,164,082	10.7%	1,177,766,013
17	OPT	\$731,290,235	\$818,370,181	\$87,079,946	11.9%	(\$8,020,028)	\$723,270,207	\$810,350,153	\$87,079,946	12.0%	\$9,900,129,857
18	OPTG	\$244,711,556	\$274,040,832	\$29,329,276	12.0%	\$1,951,328	\$246,662,884	\$275,992,160	\$29,329,276	11.9%	2,977,262,189
19	OPTI	\$473,749,562	\$530,199,219	\$56,449,657	11.9%	(\$9,722,900)	\$464,026,661	\$520,476,318	\$56,449,657	12.2%	6,753,772,504
20	MPG	\$2,475,129	\$2,769,843	\$294,714	11.9%	(\$36,709)	\$2,438,419	\$2,733,134	\$294,714	12.1%	32,486,744
21	MPI	\$10,353,989	\$11,360,287	\$1,006,298	9.7%	(\$211,746)	\$10,142,243	\$11,148,541	\$1,006,298	9.9%	136,608,420
22	Lighting	\$51,769,876	\$66,761,632	\$14,991,756	29.0%	(\$2,300,189)	\$49,469,686	\$64,461,442	\$14,991,756	30.3%	192,153,095
23	OL	\$41,049,007	\$52,639,557	\$11,590,550	28.2%	(\$1,783,415)	\$39,265,592	\$50,856,143	\$11,590,550	29.5%	143,050,819
24	PL	\$10,110,921	\$13,330,157	\$3,219,236	31.8%	(\$572,964)	\$9,537,957	\$12,757,193	\$3,219,236	33.8%	45,958,485
25	NL	\$1,028	\$1,145	\$116	11.3%	(\$42)	\$986	\$1,102	\$116	11.8%	3,372
26	TS	\$608,920	\$790,772	\$181,853	29.9%	\$56,232	\$665,151	\$847,004	\$181,853	27.3%	3,140,418

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				(C) - (B)	(D) / (B)		(B) + (F)	(C) + (F)	(H) - (G)	(I) / (G)	
28	Total Before HP	\$2,087,753,867	\$2,422,804,010	\$335,050,143	16.0%	\$5,476,327	\$2,093,230,194	\$2,428,280,336	\$335,050,143	16.0%	20,596,905,541
29	Hourly Pricing	\$32,480,196	\$33,115,171	\$634,975	2.0%	\$1,657,608	\$34,137,804	\$34,772,779	\$634,975	1.9%	386,037,751
30	HP-I	\$686,725	\$719,882	\$33,158	4.8%	\$19,326	\$706,051	\$739,208	\$33,158	4.7%	3,975,743
31	HP-LGS	\$483,005	\$493,584	\$10,579	2.2%	\$25,360	\$508,365	\$518,944	\$10,579	2.1%	5,914,087
32	HP-OPTG	\$777,522	\$804,278	\$26,756	3.4%	\$22,178	\$799,700	\$826,456	\$26,756	3.3%	5,172,170
33	HP-OPTI	\$30,532,945	\$31,097,427	\$564,482	1.8%	\$1,590,744	\$32,123,689	\$32,688,171	\$564,482	1.8%	370,975,751
34	Total	\$2,120,234,063	\$2,455,919,181	\$335,685,117	15.8%	\$7,133,935	\$2,127,367,998	\$2,463,053,115	\$335,685,117	15.8%	20,982,943,292

¹ Annualized Base Revenues include:
Test year sales priced at present or proposed rates
+ Standby charges
+ Service riders
+ Present base fuel effective 11/1/2023
+ Spread factor adjustment of estimated to reported Per Book